**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT ☑

## APPLICATION FOR PERMIT TO DRILL

| | |
|---|---|
| | **1. WELL NAME and NUMBER** Ute Tribal 7-2-4-3W |
| **2. TYPE OF WORK** DRILL NEW WELL ◉ REENTER P&A WELL ○ DEEPEN WELL ○ | **3. FIELD OR WILDCAT** WILDCAT |
| **4. TYPE OF WELL** Oil Well Coalbed Methane Well: NO | **5. UNIT or COMMUNITIZATION AGREEMENT NAME** |
| **6. NAME OF OPERATOR** NEWFIELD PRODUCTION COMPANY | **7. OPERATOR PHONE** 435 646-4825 |
| **8. ADDRESS OF OPERATOR** Rt 3 Box 3630 , Myton, UT, 84052 | **9. OPERATOR E-MAIL** mcrozier@newfield.com |
| **10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)** 14-20-H62-6099 | **11. MINERAL OWNERSHIP** FEDERAL ○ INDIAN ◉ STATE ○ FEE ○ |
| **12. SURFACE OWNERSHIP** FEDERAL ○ INDIAN ○ STATE ○ FEE ◉ | |
| **13. NAME OF SURFACE OWNER (if box 12 = 'fee')** Donna J. Clayburn,Steven Kenneth Clayburn,Leon Clayburn | **14. SURFACE OWNER PHONE (if box 12 = 'fee')** 435-646-3273 |
| **15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')** HC 64 Box 450, Duchesne, UT 84021 | **16. SURFACE OWNER E-MAIL (if box 12 = 'fee')** |
| **17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')** | **18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS** YES ○ (Submit Commingling Application) NO ◉ |
| **19. SLANT** VERTICAL ◉ DIRECTIONAL ○ HORIZONTAL ○ | |

| 20. LOCATION OF WELL | FOOTAGES | QTR-QTR | SECTION | TOWNSHIP | RANGE | MERIDIAN |
|---|---|---|---|---|---|---|
| LOCATION AT SURFACE | 2201 FNL 2317 FEL | SWNE | 2 | 4.0 S | 3.0 W | U |
| Top of Uppermost Producing Zone | 2201 FNL 2317 FEL | SWNE | 2 | 4.0 S | 3.0 W | U |
| At Total Depth | 2201 FNL 2317 FEL | SWNE | 2 | 4.0 S | 3.0 W | U |

| | | |
|---|---|---|
| **21. COUNTY** DUCHESNE | **22. DISTANCE TO NEAREST LEASE LINE (Feet)** 2201 | **23. NUMBER OF ACRES IN DRILLING UNIT** 40 |
| | **25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)** 2800 | **26. PROPOSED DEPTH** MD: 9600 TVD: 9600 |
| **27. ELEVATION - GROUND LEVEL** 5371 | **28. BOND NUMBER** RLB00100473 | **29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE** 437478 |

**Hole, Casing, and Cement Information**

| String | Hole Size | Casing Size | Length | Weight | Grade & Thread | Max Mud Wt. | Cement | Sacks | Yield | Weight |
|---|---|---|---|---|---|---|---|---|---|---|
| COND | 17.5 | 14 | 0 - 60 | 37.0 | H-40 ST&C | 0.0 | Class G | 35 | 1.17 | 15.8 |
| SURF | 12.25 | 8.625 | 0 - 1000 | 24.0 | J-55 ST&C | 8.3 | Premium Lite High Strength | 134 | 3.53 | 11.0 |
| | | | | | | | No Used | 0 | 0.0 | 0.0 |
| PROD | 7.875 | 5.5 | 0 - 9600 | 17.0 | P-110 LT&C | 10.0 | Premium Lite High Strength | 275 | 3.53 | 11.0 |
| | | | | | | | 50/50 Poz | 680 | 1.24 | 14.3 |

**Returned Unapproved**

## ATTACHMENTS

**VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

| | |
|---|---|
| ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | ☑ COMPLETE DRILLING PLAN |
| ☑ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE) | ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER |
| ☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED) | ☑ TOPOGRAPHICAL MAP |

| | | |
|---|---|---|
| **NAME** Don Hamilton | **TITLE** Permitting Agent | **PHONE** 435 719-2018 |
| **SIGNATURE** | **DATE** 06/26/2012 | **EMAIL** starpoint@etv.net |

**API NUMBER ASSIGNED** 43013515050000 **APPROVAL**

**Received: August 22, 2012**

**Newfield Production Company**
**Ute Tribal 7-2-4-3W**
**SW/NE Section 2, T4S, R3W**
**Duchesne County, UT**

## Drilling Program

### 1. Formation Tops

| | |
|---|---|
| Uinta | surface |
| Green River | 2,720' |
| Garden Gulch member | 5,370' |
| Wasatch | 7,945' |
| TD | 9,600' |

### 2. Depth to Oil, Gas, Water, or Minerals

| | | | | |
|---|---|---|---|---|
| Base of moderately saline | 474' | | | (water) |
| Green River | 5,370' | - | 7,945' | (oil) |
| Wasatch | 7,945' | - | TD | (oil) |

### 3. Pressure Control

| Section | BOP Description |
|---|---|
| Surface | 12-1/4" diverter |
| Production | The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system.<br><br>A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used. |



### 4. Casing

| Description | Interval | | Weight (ppf) | Grade | Coup | Pore Press @ Shoe | MW @ Shoe | Frac Grad @ Shoe | Safety Factors | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Top | Bottom | | | | | | | Burst | Collapse | Tension |
| Conductor | 0' | 60' | 37 | H-40 | Weld | -- | -- | -- | -- | -- | -- |
| 14 | | | | | | | | | -- | -- | -- |
| Surface | 0' | 1,000' | 24 | J-55 | LTC | 8.33 | 8.33 | 12 | 2,946 | 1,370 | 381,000 |
| 8 5/8 | | | | | | | | | 5.25 | 4.31 | 15.88 |
| Production | 0' | 9,600' | 17 | P-110 | LTC | 9.5 | 10 | -- | 10,640 | 7,480 | 546,000 |
| 5 1/2 | | | | | | | | | 2.81 | 1.86 | 3.35 |

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)
Production casing MASP = (reservoir pressure) - (gas gradient)
All collapse calculations assume fully evacuated casing with a gas gradient
All tension calculations assume air weight of casing
Gas gradient = 0.1 psi/ft

All casing shall be new.
All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

**Received: June 26, 2012**

## 5. Cement

| Job | Hole Size | Fill | Slurry Description | $ft^3$ / sacks | OH excess | Weight (ppg) | Yield ($ft^3$/sk) |
|---|---|---|---|---|---|---|---|
| Conductor | 17 1/2 | 60' | Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake | 41 / 35 | 15% | 15.8 | 1.17 |
| Surface Lead | 12 1/4 | 1,000' | Premium Lite II w/ 3% KCl + 10% bentonite | 475 / 134 | 15% | 11.0 | 3.53 |
| Production Lead | 7 7/8 | 4,870' | Premium Lite II w/ 3% KCl + 10% bentonite | 970 / 275 | 15% | 11.0 | 3.53 |
| Production Tail | 7 7/8 | 4,230' | 50/50 Poz/Class G w/ 3% KCl + 2% bentonite | 843 / 680 | 15% | 14.3 | 1.24 |

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the production casing string will be calculated from an open hole caliper log, plus 15% excess.



## 6. Type and Characteristics of Proposed Circulating Medium

**Interval** — **Description**

Surface - 1,000' — An air and/or fresh water system will be utilized. If an air rig is used, the blooie line discharge may be less than 100' from the wellbore in order to minimize location size. The blooie line is not equipped with an automatic igniter. The air compressor may be located less than 100' from the well bore due to the low possibility of combustion with the air/dust mixture. Water will be on location to be used as kill fluid, if necessary.

1,000' - TD — A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.

Anticipated maximum mud weight is 10.0 ppg.

## 7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBTD to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

Received: June 26, 2012

**8. Anticipated Abnormal Pressure or Temperature**

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.49 psi/ft gradient.

9,600' x 0.49 psi/ft = 4742 psi

No abnormal temperature is expected. No $H_2S$ is expected.

**9. Other Aspects**

This is planned as a vertical well.

Newfield requests the following variances from Onshore Order #2:

- Variance from Onshoer Order #2, III.E.1
  Refer to Newfield Production Company Standard Operating Practices "Ute Tribal Green River Development Program" paragraph 9.0

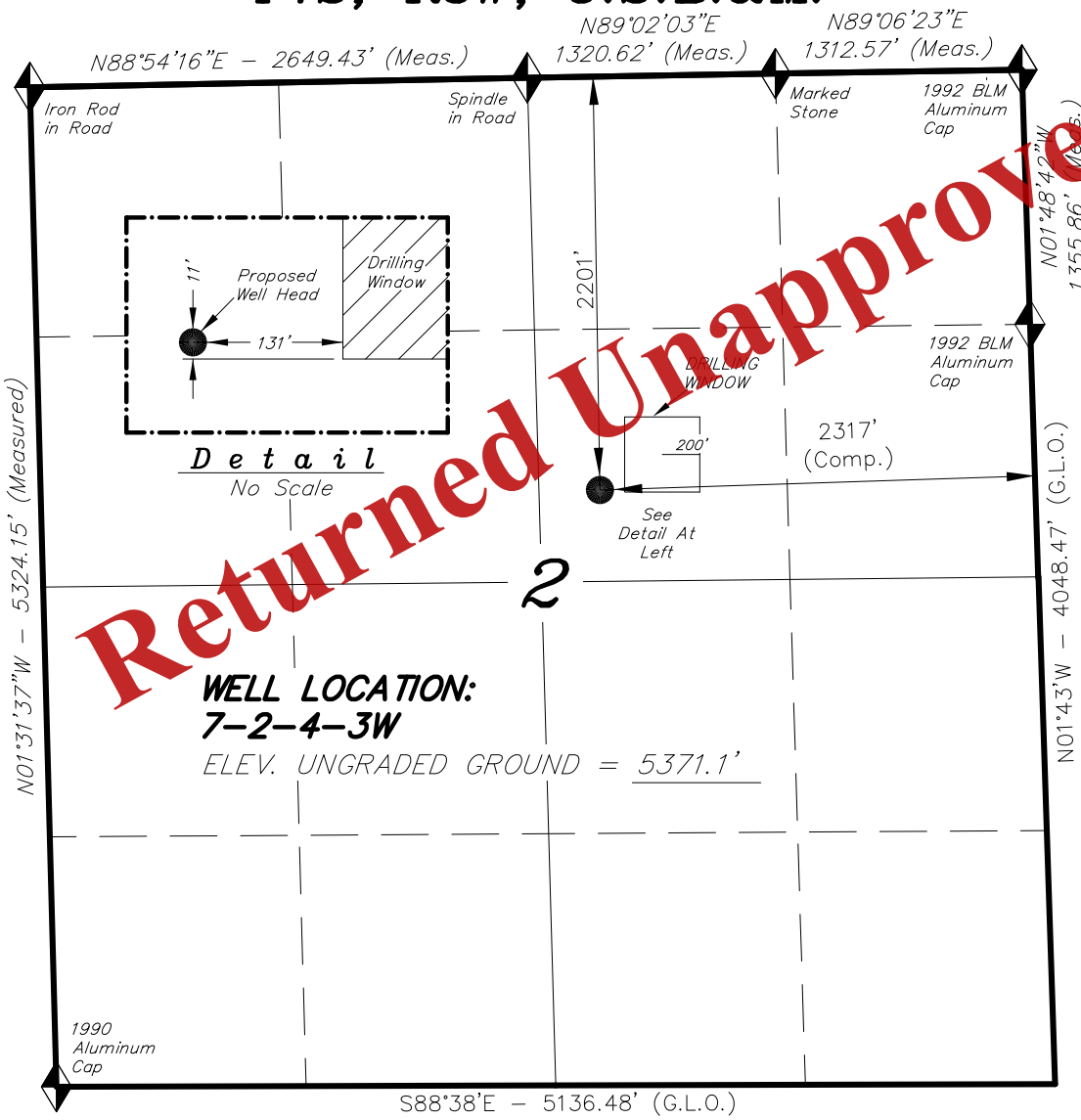


Received: June 26, 2012

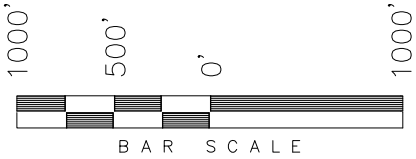
# T4S, R3W, U.S.B.&M.

## NEWFIELD EXPLORATION COMPANY

WELL LOCATION, 7-2-4-3W, LOCATED AS SHOWN IN THE SW 1/4 NE 1/4 OF SECTION 2, T4S, R3W, U.S.B.&M. DUCHESNE COUNTY, UTAH.




Returned Unapproved





**NOTES:**

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.
3. The Well Head bears S45°06'21"W 3170.82' from the Northeast Corner of Section 2.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR No. 189377 06-27-12 STACY W. STEWART REGISTERED LAND SURVEYOR REGISTRATION No. STATE OF UTAH

STATE OF UTAH

= SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

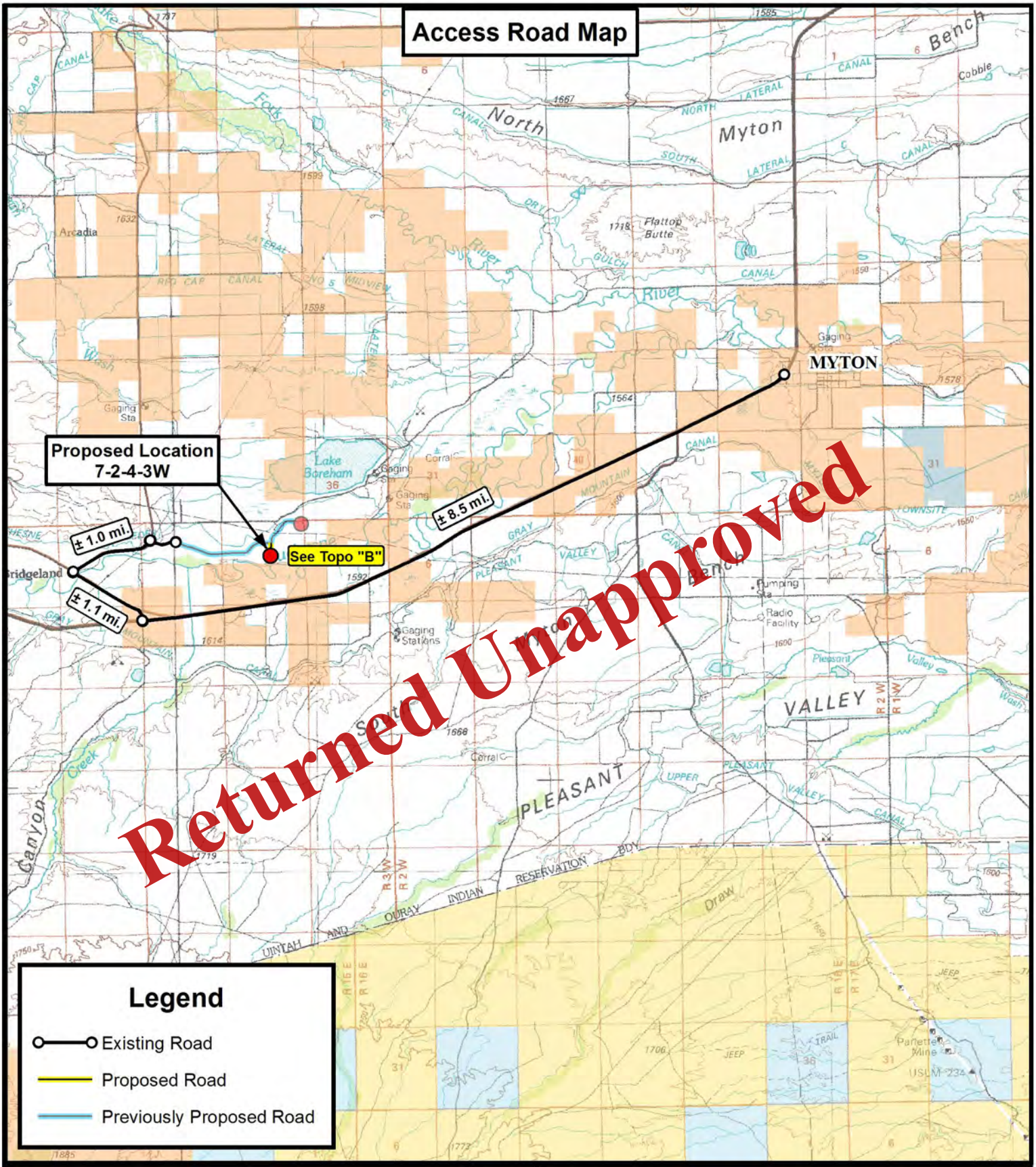
*7-2-4-3W*
*(Surface Location)* *NAD 83*
*LATITUDE = 40° 09' 54.80"*
*LONGITUDE = 110° 11' 20.62"*


**TRI STATE LAND SURVEYING & CONSULTING**
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501


| | | |
|---|---|---|
| DATE SURVEYED: 01-12-12 | SURVEYED BY: S.V. | VERSION: |
| DATE DRAWN: 02-09-12 | DRAWN BY: R.B.T. | V3 |
| REVISED: 06-27-12 L.K. | SCALE: 1" = 1000' | |


**Received: June 26, 2012**

# Access Road Map






Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

**NEWFIELD EXPLORATION COMPANY**

7-2-4-3W
SEC. 2, T4S, R3W, U.S.B.&M.
Duchesne County, UT.

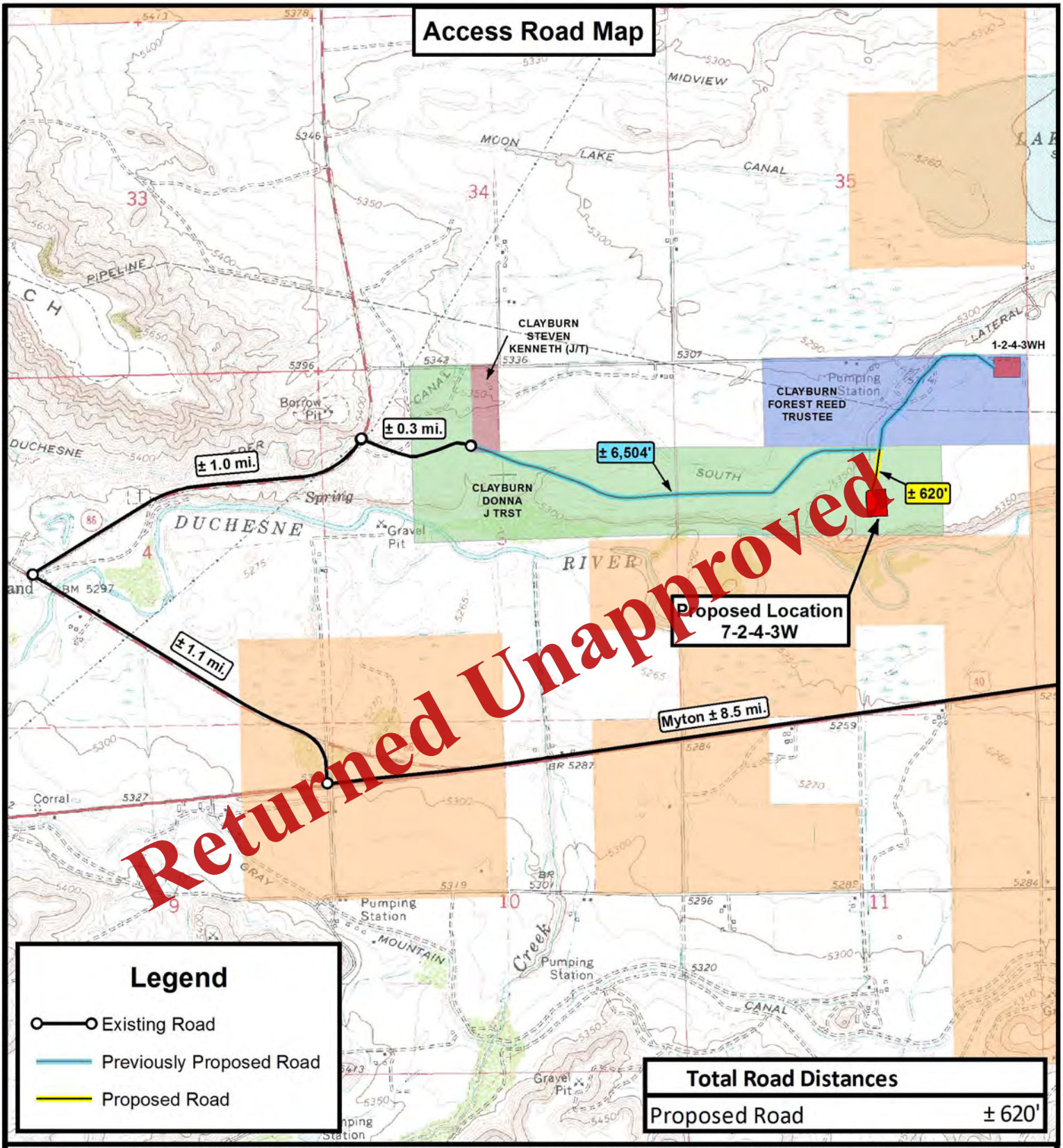
| DRAWN BY: | D.C.R. | REVISED: 06-27-12 A.P.C. | VERSION: |
|---|---|---|---|
| DATE: | 02-09-2012 | | V3 |
| SCALE: | 1:100,000 | | |

TOPOGRAPHIC MAP

SHEET A

Received: June 26, 2012

# Access Road Map




Returned Unapproved

## Legend

- Existing Road
- Previously Proposed Road
- Proposed Road

| Total Road Distances | |
|---|---|
| Proposed Road | ± 620' |

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.


**Tri State Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
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N

**NEWFIELD EXPLORATION COMPANY**

7-2-4-3W
SEC. 2, T4S, R3W, U.S.B.&M.
Duchesne County, UT.

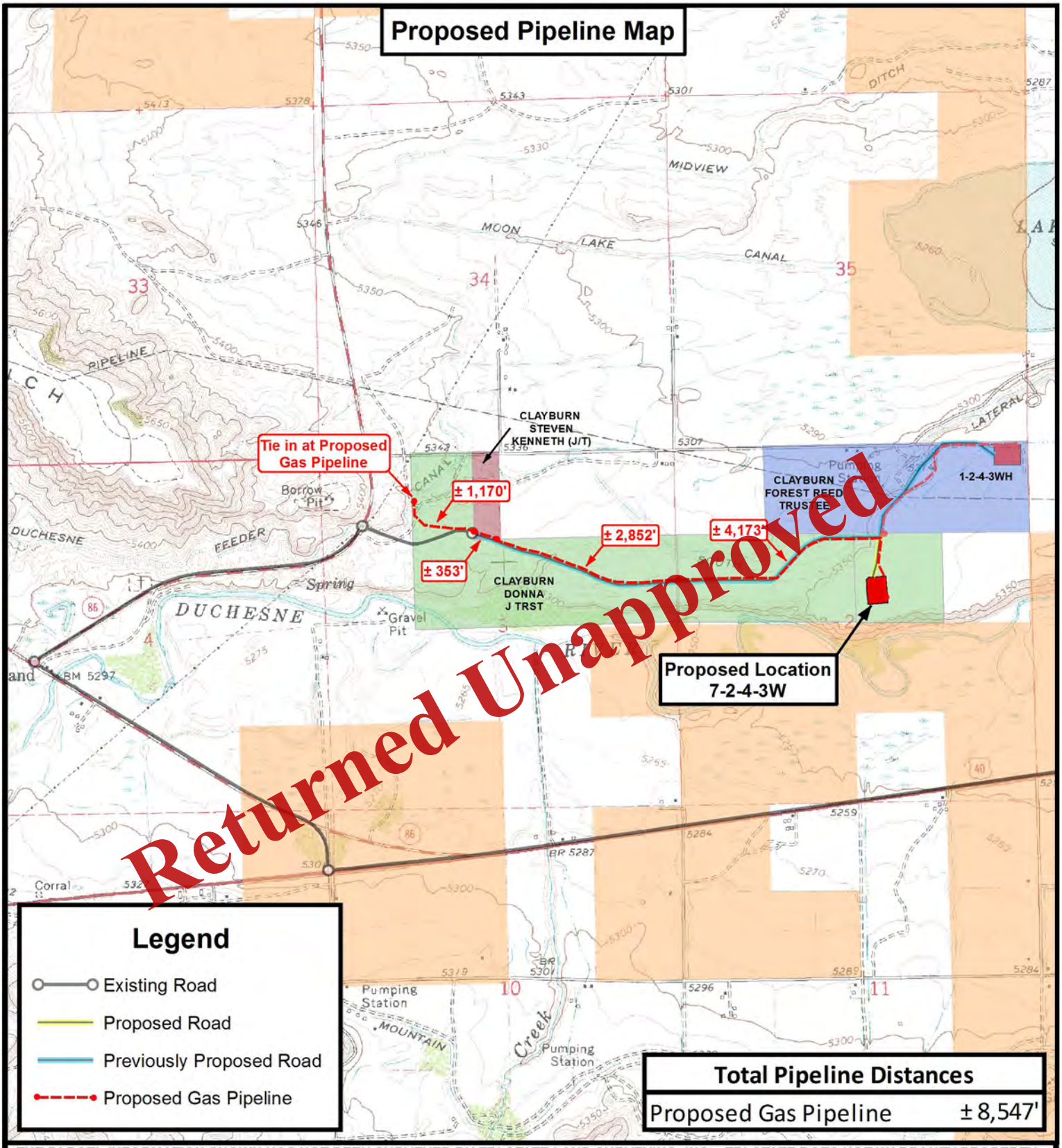
| DRAWN BY: | D.C.R. | REVISED: 06-27-12 A.P.C. | VERSION: |
|---|---|---|---|
| DATE: | 02-09-2012 | | V3 |
| SCALE: | 1 " = 2,000 ' | | |

TOPOGRAPHIC MAP

SHEET B


**Received:** June 26, 2012

# Proposed Pipeline Map

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F: (435) 781-2518


N

## NEWFIELD EXPLORATION COMPANY

7-2-4-3W
SEC. 2, T4S, R3W, U.S.B.&M.
Duchesne County, UT.

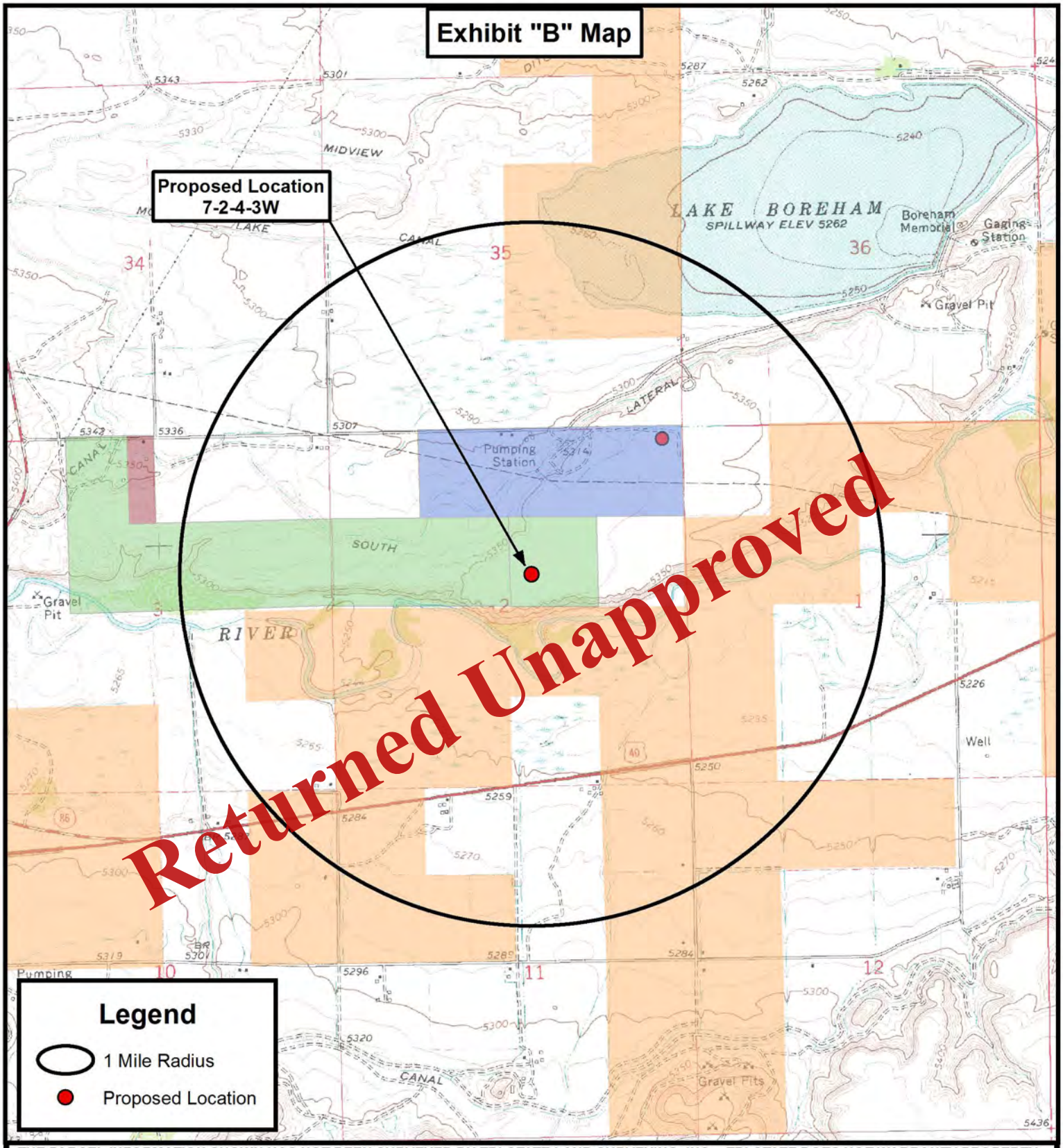
| DRAWN BY: | D.C.R. | REVISED: 06-27-12 A.P.C. | VERSION: |
|---|---|---|---|
| DATE: | 02-09-2012 | | V3 |
| SCALE: | 1 " = 2,000 ' | | |

TOPOGRAPHIC MAP

SHEET C


Received: June 26, 2012

# Exhibit "B" Map

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F: (435) 781-2518


N

**NEWFIELD EXPLORATION COMPANY**

7-2-4-3W
SEC. 2, T4S, R3W, U.S.B.&M.
Duchesne County, UT.

| DRAWN BY: | D.C.R. | REVISED: 06-27-12 A.P.C. | VERSION: |
|---|---|---|---|
| DATE: | 02-09-2012 | | V3 |
| SCALE: | 1 " = 2,000 ' | | |

TOPOGRAPHIC MAP

SHEET D


**Received:** June 26, 2012

**AFFIDAVIT OF EASEMENT, RIGHT-OF-WAY AND SURFACE USE AGREEMENT**

Greg Boggs personally appeared before me, being duly sworn, deposes and with respect to State of Utah R649-3-34.7 says:

1. My name is Greg Boggs. I am a Landman for Newfield Production Company, whose address is 1001 17th Street, Suite 2000, Denver, CO 80202 ("Newfield").

2. Newfield is the Operator of the proposed UT 7-2-4-3W well with a surface location to be positioned in the SWNE of Section 2, Township 4 South, Range 3 West, Duchesne County, Utah (the "Drillsite Location"). The surface owner of the Drillsite Location is Donna J. Clayburn, Steven Kenneth Clayburn, and Leon Clayburn, Successor Trustees of the David Kenneth and Donna J. Clayburn Trust, whose address is HC 64 Box 450, Duchesne, UT 84021 ("Surface Owner").

3. Newfield and the Surface Owner have agreed upon an Easement, Right-of-Way and Surface Use Agreement dated May 31, 2012 covering the Drillsite Location and access to the Drillsite Location.

FURTHER AFFIANT SAYETH NOT.



ACKNOWLEDGEMENT

STATE OF COLORADO §
§
COUNTY OF DENVER §

Before me, a Notary Public, in and for the State, on this 1st day of June, 2012, personally appeared Greg Boggs, to me known to be the identical person who executed the foregoing instrument, and acknowledged to me that he executed the same as his own free and voluntary act and deed for the uses and purposes therein set forth.

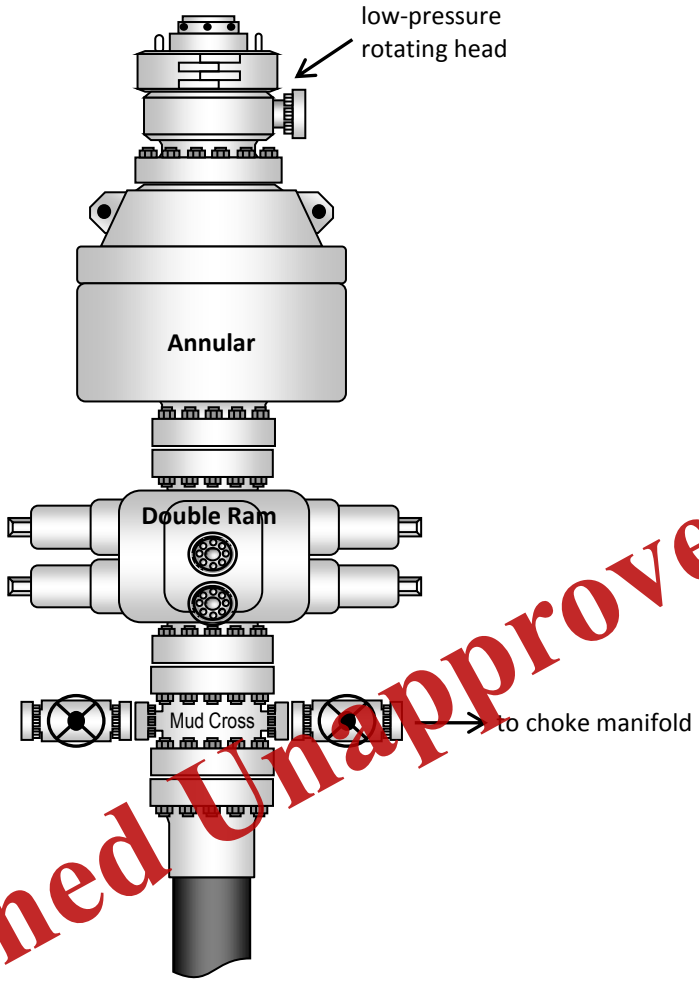
NOTARY PUBLIC

My Commission Expires:

PETER BURNS
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires 8/09/2015

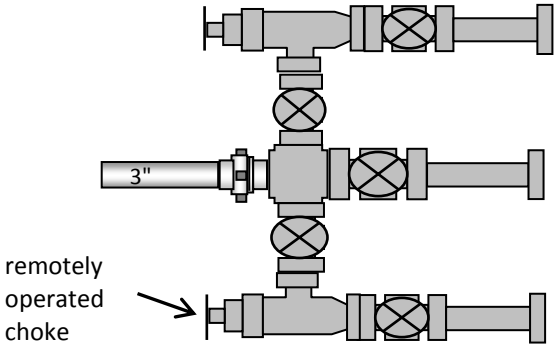
Received: June 26, 2012

**Typical 5M BOP stack configuration**






**Typical 5M choke manifold configuration**



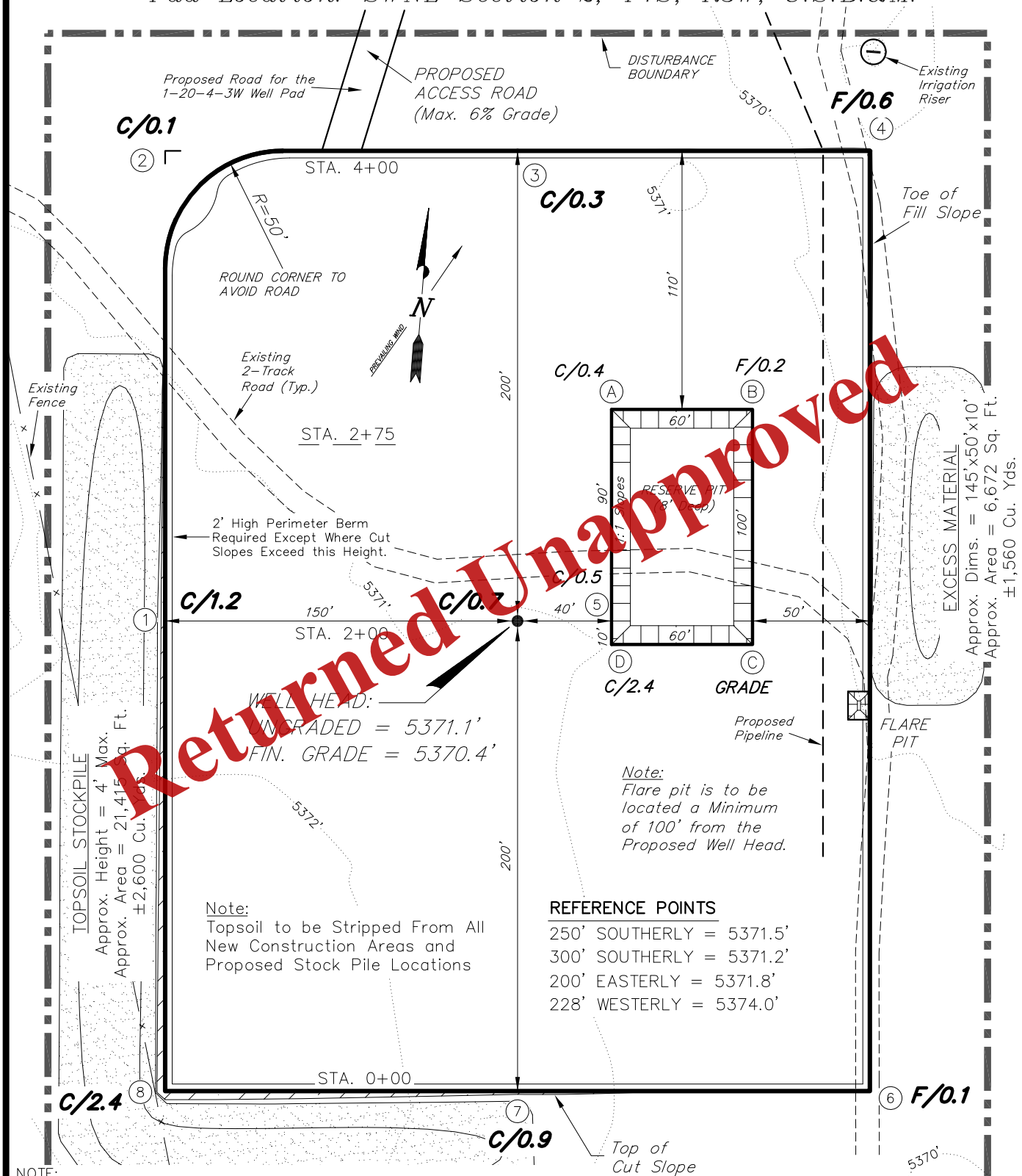

**Received:** June 26, 2012

# NEWFIELD EXPLORATION COMPANY

## PROPOSED LOCATION LAYOUT

## 7-2-4-3W

Pad Location: SWNE Section 2, T4S, R3W, U.S.B.&M.






NOTE:
The topsoil & excess material areas are calculated as being mounds containing 4,160 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

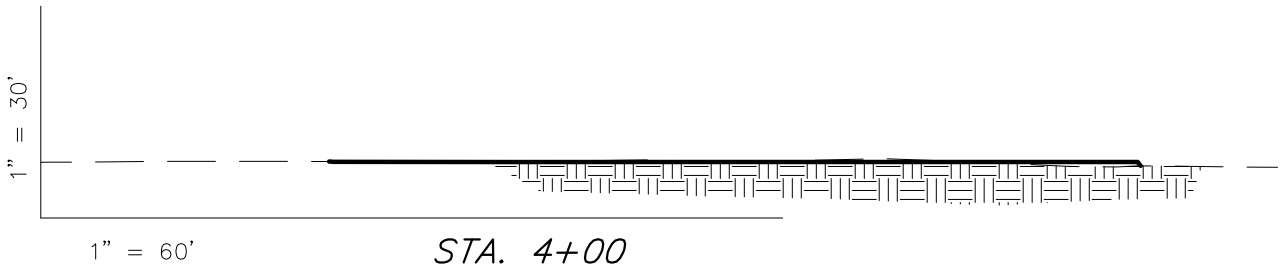
| | | | |
|---|---|---|---|
| SURVEYED BY: S.V. | DATE SURVEYED: 01-12-12 | VERSION: | Tri State Land Surveying, Inc. (435) 781-2501 |
| DRAWN BY: R.B.T. | DATE DRAWN: 02-09-12 | V3 | 180 NORTH VERNAL AVE. VERNAL, UTAH 84078 |
| SCALE: 1" = 60' | REVISED: L.K. 06-27-12 | | |

# NEWFIELD EXPLORATION COMPANY

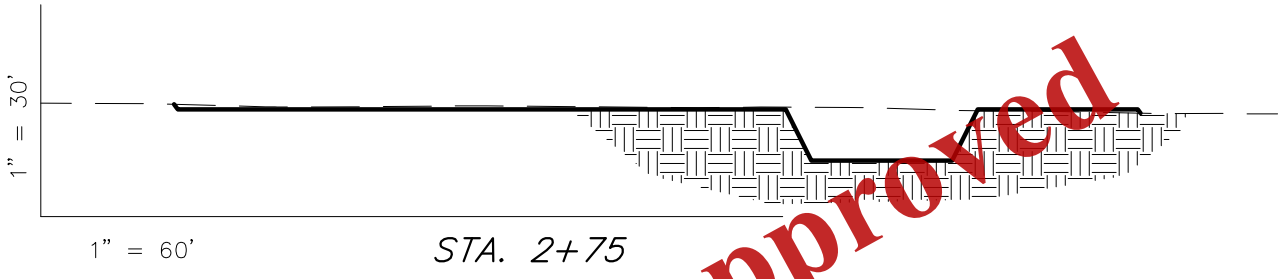
## CROSS SECTIONS

## 7-2-4-3W

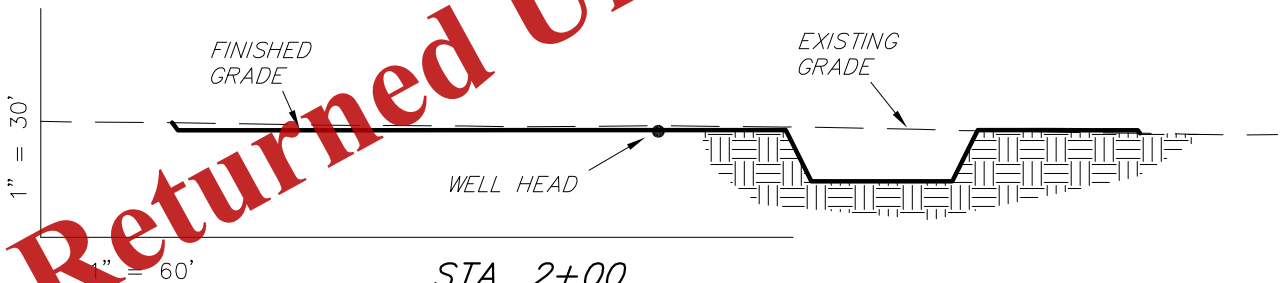
Pad Location: SWNE Section 2, T4S, R3W, U.S.B.&M.



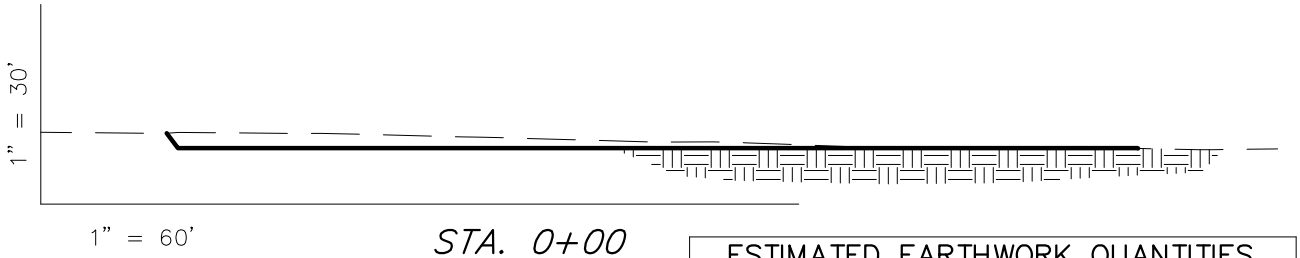

STA. 4+00




STA. 2+75




STA. 2+00




STA. 0+00



NOTE:
UNLESS OTHERWISE NOTED ALL CUT/FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

| ITEM | CUT | FILL | 6" TOPSOIL | EXCESS |
|---|---|---|---|---|
| PAD | 1,070 | 1,070 | Topsoil is not included in Pad Cut Volume | 0 |
| PIT | 1,420 | 0 | | 1,420 |
| TOTALS | 2,490 | 1,070 | 2,370 | 1,420 |

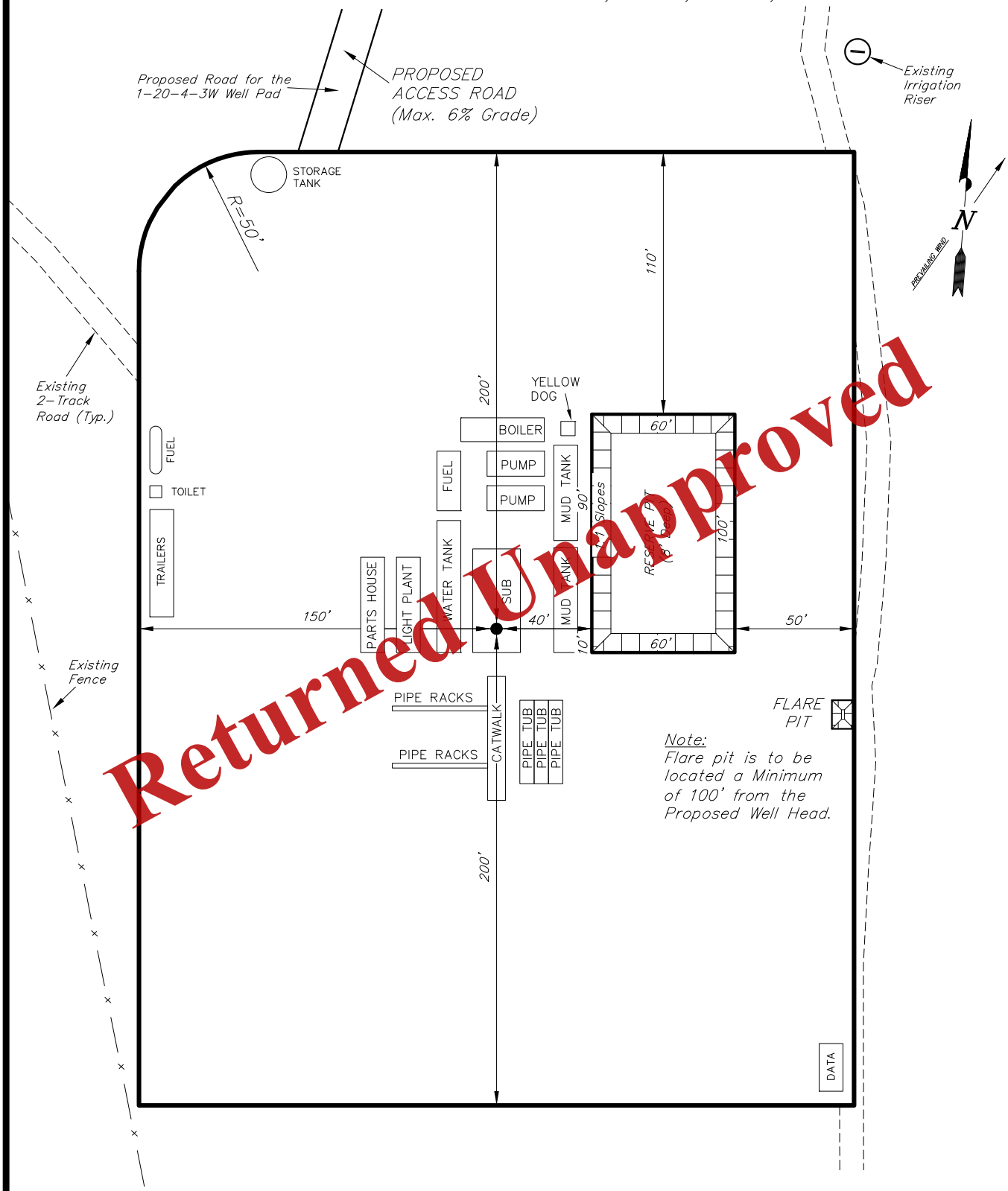
| | | | |
|---|---|---|---|
| SURVEYED BY: S.V. | DATE SURVEYED: 01-12-12 | VERSION: | Tri State Land Surveying, Inc. (435) 781-2501 |
| DRAWN BY: R.B.T. | DATE DRAWN: 02-09-12 | V3 | 180 NORTH VERNAL AVE. VERNAL, UTAH 84078 |
| SCALE: 1" = 60' | REVISED: L.K. 06-27-12 | | |

# NEWFIELD EXPLORATION COMPANY

## TYPICAL RIG LAYOUT

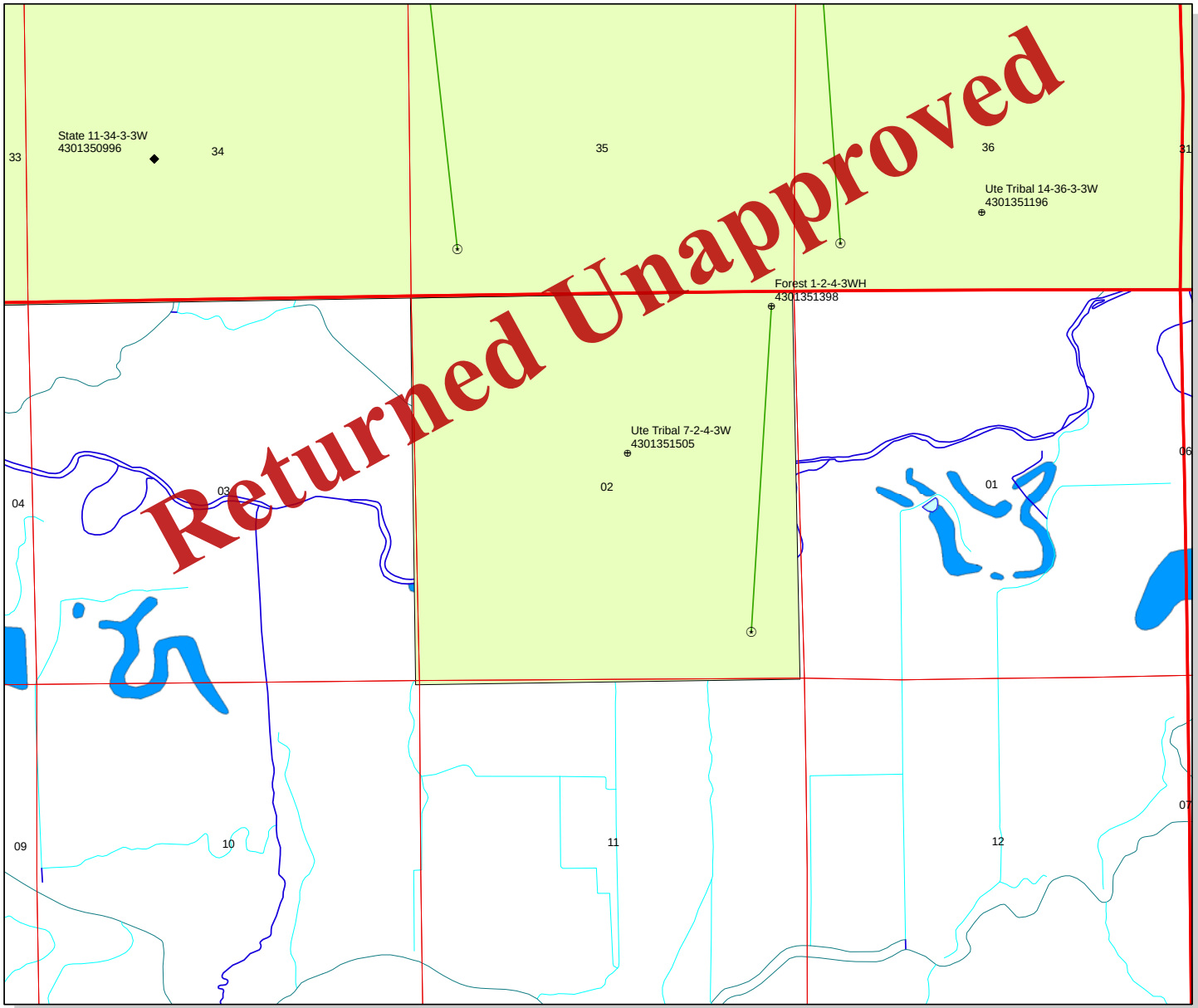
## 7-2-4-3W

Pad Location: SWNE Section 2, T4S, R3W, U.S.B.&M.






| | | | |
|---|---|---|---|
| SURVEYED BY: S.V. | DATE SURVEYED: 01-12-12 | VERSION: | Tri State Land Surveying, Inc. (435) 781-2501 |
| DRAWN BY: R.B.T. | DATE DRAWN: 02-09-12 | V3 | 180 NORTH VERNAL AVE. VERNAL, UTAH 84078 |
| SCALE: 1" = 60' | REVISED: L.K. 06-27-12 | | |






**API Number: 4301351505**

**Well Name: Ute Tribal 7-2-4-3W**

**Township T04.0S Range R03.0W Section 02**

**Meridian: UBM**

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason

**Units**
**STATUS**
- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

**Fields**
**STATUS**
- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED

**Wells Query**
**Status**
- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well
- Bottom Hole Location - OilGasDb


1,750 875 0 1,750 Feet

1:17,106

**Received: June 28, 2012**

GARY R. HERBERT
*Governor*
GREGORY S. BELL
*Lieutenant Governor*

# State of Utah
**DEPARTMENT OF NATURAL RESOURCES**
MICHAEL R. STYLER
*Executive Director*
**Division of Oil, Gas and Mining**
JOHN R. BAZA
*Division Director*

March 01, 2013

NEWFIELD PRODUCTION
COMPANY
Rt 3 Box 3630
Myton, UT 84052

Re: Application for Permit to Drill - DUCHESNE County, Utah

Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the Ute Tribal 7-2-4-3W well, API 43013515050000 that was submitted June 26, 2012 is being returned unapproved. If you plan on drilling this well in the future, you must first submit a new application.

Should you have any questions regarding this matter, please call me at (801) 538-5312.

Sincerely,

Diana Mason
Environmental Scientist

Enclosure
cc: Bureau of Land Management, Vernal, Utah

# United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Green River District
Vernal Field Office
170 South 500 East
Vernal, UT 84078
http://www.blm.gov/ut/st/en/fo/vernal.html

April 1, 2013

3160 (UTG011)

Mandie Crozier
Newfield Production Company
Route #3 Box 3630
Myton, UT 84052

43 013 51505

Re: Request to Return APD
Well No. Ute Tribal 7-2-4-3W
SWNE, Sec. 2, T4S, R3W
Duchesne County, Utah
Lease No. 14-20-H62-6154

Dear Ms. Crozier:

The Application for Permit to Drill (APD) for the above referenced well received in this office on June 12, 2012 is being returned unapproved per your request to this office in an email message from Kirby Carroll to Jerry Kenczka, Assistant Field Manager, received on March 7, 2013. If you intend to drill at this location at a future date, a new APD must be submitted.

If you have any questions regarding APD processing, please contact Robin R. Hansen at (435) 781-3428.

Sincerely,

/s/ Jerry Kenczka

Jerry Kenczka
Assistant Field Manager
Lands & Mineral Resources

Enclosures

cc: UDOGM
BIA

bcc: Well File